

**Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	
<b>Crude Oil</b> .....	11,611	--	--	9,455	-4,201	278	233	16,908	1	0	15,215
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b> .....	12,034	-10	394	125	-10,629	--	-16	443	123	1,364	1,442
Pentanes Plus .....	1,861	-10	--	--	-1,251	--	10	128	15	447	182
Liquefied Petroleum Gases .....	10,173	--	394	125	-9,378	--	-26	315	108	917	1,260
Ethane/Ethylene .....	5,601	--	--	--	-5,544	--	-1	--	--	58	415
Propane/Propylene .....	2,911	--	285	124	-2,396	--	6	--	14	904	331
Normal Butane/Butylene .....	1,245	--	130	1	-797	--	-17	112	94	390	340
Isobutane/Isobutylene .....	416	--	-21	--	-641	--	-14	203	--	-435	174
<b>Other Liquids</b> .....	--	439	--	--	794	-917	-543	777	2	80	5,246
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons .....	--	439	--	--	251	234	-1	923	2	0	224
Hydrogen .....	--	--	--	--	--	207	--	207	--	0	--
Oxygenates (excluding Fuel Ethanol) .....	--	--	--	--	--	0	--	--	0	0	--
Renewable Fuels (including Fuel Ethanol) .....	--	439	--	--	251	27	-1	716	2	0	224
Fuel Ethanol <sup>6</sup> .....	--	439	--	--	251	17	-1	706	2	0	224
Renewable Fuels Except Fuel Ethanol .....	--	--	--	--	--	10	--	10	--	0	--
Other Hydrocarbons .....	--	--	--	--	--	0	--	--	--	0	--
Unfinished Oils .....	--	--	--	--	--	--	-359	279	--	80	2,825
Motor Gasoline Blend.Comp. (MGBC) .....	--	--	--	--	543	-1,151	-183	-425	--	0	2,197
Reformulated .....	--	--	--	--	--	0	--	--	--	--	--
Conventional .....	--	--	--	--	543	-1,151	-183	-425	--	0	2,197
Aviation Gasoline Blend. Comp. ....	--	--	--	--	--	--	--	--	--	--	--
<b>Finished Petroleum Products</b> .....	--	--	18,616	163	377	1,134	-1,013	--	103	21,200	10,446
Finished Motor Gasoline .....	--	--	8,991	--	-431	1,134	-189	--	0	9,883	4,042
Reformulated .....	--	--	--	--	--	0	--	--	--	0	--
Conventional .....	--	--	8,991	--	-431	1,134	-189	--	0	9,883	4,042
Finished Aviation Gasoline .....	--	--	24	--	--	--	1	--	--	23	20
Kerosene-Type Jet Fuel .....	--	--	930	--	855	--	46	--	--	1,739	601
Kerosene .....	--	--	--	--	--	--	0	--	22	-22	1
Distillate Fuel Oil .....	--	--	5,783	106	-47	0	-543	--	--	6,385	3,351
15 ppm sulfur and under <sup>7</sup> .....	--	--	5,531	104	-47	0	-451	--	--	6,039	2,903
Greater than 15 ppm to 500 ppm sulfur <sup>7</sup> .....	--	--	308	--	--	--	-76	--	--	384	238
Greater than 500 ppm sulfur .....	--	--	-56	2	--	--	-16	--	--	-38	210
Residual Fuel Oil <sup>8</sup> .....	--	--	323	--	--	--	-11	--	11	323	161
Less than 0.31 percent sulfur .....	--	--	145	--	--	--	-2	--	NA	NA	7
0.31 to 1.00 percent sulfur .....	--	--	34	--	--	--	-7	--	NA	NA	10
Greater than 1.00 percent sulfur .....	--	--	144	--	--	--	-2	--	NA	NA	144
Petrochemical Feedstocks .....	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use .....	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas .....	--	--	--	--	--	--	--	--	--	--	--
Lubricants .....	--	--	--	--	--	--	--	--	7	-7	--
Waxes .....	--	--	--	--	--	--	--	--	0	0	--
Petroleum Coke .....	--	--	847	--	--	--	28	--	0	819	476
Marketable .....	--	--	609	--	--	--	28	--	0	581	476
Catalyst .....	--	--	238	--	--	--	--	--	--	238	--
Asphalt and Road Oil .....	--	--	752	56	--	--	-347	--	62	1,093	1,772
Still Gas .....	--	--	832	--	--	--	--	--	--	832	--
Miscellaneous Products .....	--	--	134	1	--	--	2	--	--	133	22
<b>Total</b> .....	23,645	429	19,010	9,743	-13,659	495	-1,339	18,128	229	22,644	32,349

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Exports include industrial alcohol.

<sup>7</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>8</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."